

# INSTRUCTIONS

Entered in NID File

Entered in S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed 5-21-64

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ☒

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Dip Log 5-28-64

Elect. Logs (No. ) 2

E \_\_\_\_\_ I \_\_\_\_\_ E-I ☒ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic ☒ Others \_\_\_\_\_

Sub report of Abandonment

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Humble Oil &amp; Refining Company

## 3. ADDRESS OF OPERATOR

P. O. Box 3082, Durango, Colorado

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FNL &amp; 1980' FEL (Center SW NE)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 2 miles SE of Aneth Trading Post

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)Approx. 3300' North  
of Lease Line

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

Approx.

1900' SE of #2

## 16. NO. OF ACRES IN LEASE

2400

## 19. PROPOSED DEPTH

5500'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4482' Ungraded Ground

## 22. APPROX. DATE WORK WILL START\*

April 15, 1964

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	1200'	Required Amount
7-7/8"	4-1/2"	9.5#	Required Amount	" "

Drill to approx. 5500' to the Desert Creek formation. Mud Program: 0-2200' Native muds; 2200-5000' gel and from 5000' to TD low solids gel-5-10% oil. DST Program: Possibly one in Lower Ismay, depending on shows and possibly one in Desert Creek zone, depending on log analysis. Logging Program: One Induction Electric from base of surface casing to TD and one GR Sonic with Caliper from 4000' to TD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED COPY (ORIGINAL SIGNED) B. M. BRADLEY

(This space for Federal or State office use)

TITLE District Superintendent

DATE April 6, 1964

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

April 3, 1964

Humble Oil & Refining Company  
P. O. Box 3082  
Durango, Colorado

Re: Notice of Intention to Drill Well  
No. NAVAJO TRACT 125-5, 1960' FNL  
& 1980' FEL, of Section 28, T. 41  
S., R. 25 E., San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: P. T. McGrath, District Engineer  
U. S. Geological Survey - Farmington, New Mexico

H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission - Moab, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Navajo  
TRIBE Navajo  
LEASE NO. 11-20-603-700

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Southeast McKino Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964

Agent's address Box 3082 Company Humble Oil & Refining Company

Durango, Colorado

Signed \_\_\_\_\_

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NAVAJO TRACT 125</b>										
21 SW SW	11S	25E	1	29	11,592	42	39,273			Down 1 Day
28 NE NW	11S	25E	2	29	11,911		11,860			Down 1 Day
28 SW NW	11S	25E	4	29	11,909		11,857			Down 1 Day
28 SW NE	11S	25E	5	-	-		-			Spudded: 4-23-64 Drilling @ 2,561
<b>TOTALS</b>					36,412		68,990			

NOTE.—There were 2 runs or sales of oil; 68,990 M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dry Hole</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-700</b>	
2. NAME OF OPERATOR <b>Humble Oil &amp; Refining Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 3082, Durango, Colorado</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1980' FNL &amp; 1980' FEL (Center SW NE)</b>		8. FARM OR LEASE NAME <b>Navajo Tract 125</b>	
14. PERMIT NO.		9. WELL NO. <b>5</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4491' DF</b>		10. FIELD AND POOL, OR WILDCAT <b>SE McElmo</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>28-41S-25E</b>	
		12. COUNTY OR PARISH <b>San Juan</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 4-23-64, drilled to 5433' TD. D&A.

Set 4-jts. 13-3/8" casing @ 119', cemented w/125 sx.

Set 39-jts. 8-5/8" casing @ 1202', cemented w/875 sx. Tested 8-5/8" casing at 1000# for 15 minutes, held OK. Test cement at 350# for 15 minutes, OK.

DST #1, 5287-5433', tool opened w/weak blow, dead in 15 minutes. Recovered 45' drlg. mud.

Notice of our intention to plug and abandon well as follows: Cement plugs from 5433-5200'; 2300-2200'; 1250-1150'; and from 30' to surface. A regulation dry hole marker will be erected, pits filled and location cleaned.

18. I hereby certify that the foregoing is true and correct

SIGNED **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

TITLE **Dist. Supt.**

DATE **5-27-64**

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

COMPANY HUMBLE OIL & REFINING COMPANY

Well Name & No. NAVAJO TRACT 125, Well # 5

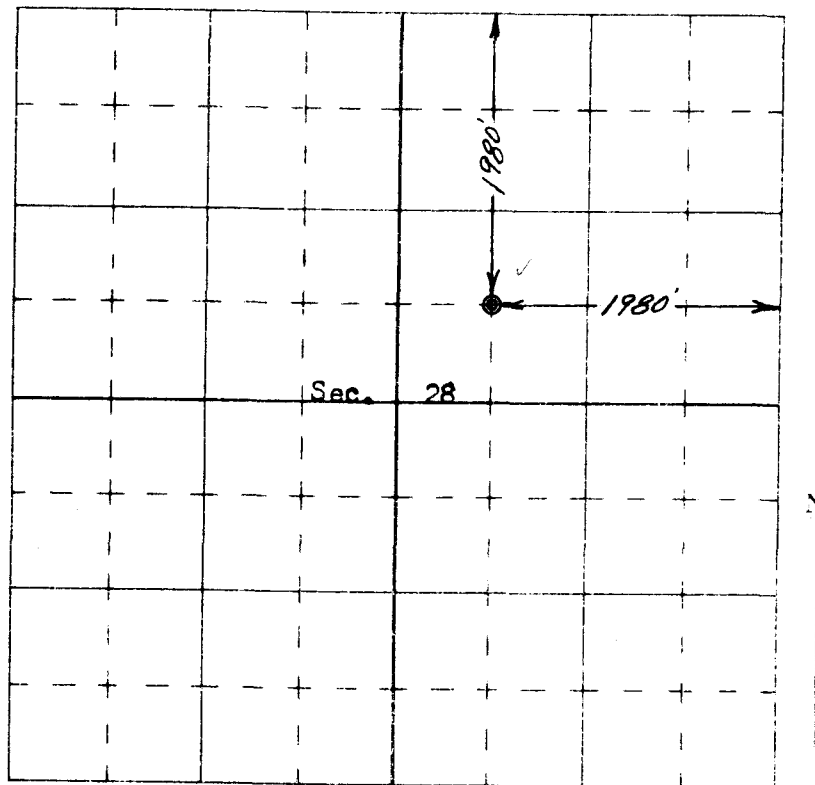
Lease No.

Location 1980' FROM THE NORTH LINE & 1980' FROM THE EAST LINE

Being in center SW NE

Sec. 28, T 41 S, R 25 E, S.L.M., San Juan County, Utah

Ground Elevation 4482' ungraded



Scale — 4 inches equals 1 mile

Surveyed 3 April

1964

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*Robert H. Ernst*

Registered Land Surveyor.

Robert H. Ernst

N. Mex. Reg. No. 2463 PE & LS

Colo. Reg. No. 4979 PE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

5-28-64

Well Name & Number: Navajo Tract 125 Well No. 5

Operator Humble Oil & Refining Company Address Box 3082, Phone 247-0210  
Durango, Colorado

Contractor Mountain States Address - Phone -

Location: SW 1/4 NE 1/4 Sec. 28 T. 41 N R. 25 E San Juan County, Utah.  
S NE

Water Sands:

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>
			<u>Fresh or Salty</u>
1.	220'		Est. 1" Flow
2.	330'		Est. 6" Flow
3.	600		Est. 8" Flow
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Chinle	1205'
DeChelly	2260
Organ Rock	2505
Hermosa	4196
Paradox	5242

Remarks:

Set 4-jts. 13-3/8" casing @ 119', cemented w/125 sacks  
Set 39-jts. 8-5/8" casing @ 1202', cemented w/875 sacks. Tested 8-5/8" casing at 1000# for 15 minutes, held OK. Tested cement at 350# for 15 minutes, OK.

**NOTE:** (a) Upon diminishing supply of forms, please inform the Commission  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

JUN 1 1964

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.1

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-700</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo</b>	
2. NAME OF OPERATOR <b>Humble Oil &amp; Refining Company</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>Box 3082, Durango, Colorado</b>		8. FARM OR LEASE NAME <b>Navajo Tract 125</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1980' PNL &amp; 1980' PNL</b> At top prod. interval reported below At total depth		9. WELL NO. <b>5</b>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED <b>4-23-64</b>		16. DATE T.D. REACHED <b>5-20-64</b>	
17. DATE COMPL. (Ready to prod.) <b>5-21-64 RA</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>1492' DF</b>	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH <b>San Juan</b>	
20. TOTAL DEPTH, MD & TVD <b>5133'</b>		13. STATE <b>Utah</b>	
21. PLUG, BACK T.D., MD & TVD		23. INTERVALS DRILLED BY <b>0-5133'</b>	
22. IF MULTIPLE COMPL., HOW MANY*		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Dry Hole</b>		25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Induction Electric &amp; Gamma Ray Acoustic w/Caliper</b>		27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<b>13 3/8"</b>	<b>48#</b>	<b>119'</b>	<b>17 1/4"</b>
<b>8 5/8"</b>	<b>24#</b>	<b>1202'</b>	<b>12 1/4"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>125 Sacks</b>			
<b>875 Sacks</b>			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
		GAS—MCF.	
		WATER—BBL.	
		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
<b>Electric Induction &amp; Gamma Ray Acoustic Logs</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <b>COPY (ORIGINAL SIGNED) H. L. FARRIS</b> TITLE <b>Field Superintendent</b> DATE <b>May, 26, 1964</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Chinle Duchelly Organ Rock Hermosa Parade	1205 2260 2505 4396 5242		<p>DST #1 5287'-5433' Tool opened w/weak blow, closed in 15 minutes, Stayed open 1 hour and 30 minutes, by-pass tool, had weak blow, closed immediately, tool open 30 Minutes, by-pass tool, very weak blow, closed immediately, left open 2 hours, closed in 2 hours. TOP BOMB: ITP 3102'; ITP 7934/1 hour; ITP 28'; ITP 854/4 hrs 15 mins; ITP 2274/ 4hrs; ITP 3102 #. MIDDLE BOMB: ITP 3009'; ITP 7854/1 hr; ITP 28'; ITP 844/4 hrs 15 mins; ITP 2254/2 hrs; ITP 3009'; Temp 124°. BOTTOM BOMB: ITP 3187' ITP 789'; ITP &amp; ITP 1314'</p> <p>No indication of tool plugging.</p> <p>Well was not cored.</p> <p>D&amp;A 5-21-64 Completed as a Dry Hole</p>		

MAY 28 1964

May 28, 1964

Humble Oil & Refining Company  
Box 3082  
Durango, Colorado

Attention: Mr. H. L. Farris, Field Superintendent

Re: Well No. Navajo Tract #125-5  
Sec. 28, T. 41 S. R. 25 E.,  
San Juan County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp *ga*

Enclosure

Lgw

Copy al

Form approved.  
Budget Bureau No. 42-R714.4

AKB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Navajo  
TRIBE Navajo  
LEASE NO. 11-20-603-700

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Southeast Mc Elmo Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1964,

Agent's address Box 3082 Company Humble Oil & Refining Company  
Durango, Colorado Signed [Signature] DATE: 5. 20. 1964

Phone 217-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NAVAJO TRACT 125</b>										
21 SW SW	41S	25E	1	31	13070	42	38692	-	-	
28 NE NW	41S	25E	2	31	11510		17708	-	-	
28 SW NW	41S	25E	4	31	13098		20152	-	-	
28 SW NE	41S	25E	5				-	-	-	TD 5433' Dry and Abandoned: 5-22-64
TOTALS					37678		76552			

Navajo Tract  
#125-5

NOTE.—There were 2 runs or sales of oil; 76,552 M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

SE McKino

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

28-41S-25E

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐ **Dry Hole**

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 3082, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FML & 1980' FEL (Center SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

1491' DF

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 5433', dry and abandoned 5-21-64.

Cement plugs from 5433' to 5200' (32 sx); 2300' to 2200' (31 sx); 1250' to 1150' (35 sx); and from 30' to surface (15 sx). Total of 113 sacks cement used. A regulation dry hole marker erected, pits filled and location cleaned. Ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Supt.

DATE June 3, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side